



Table S5. Summary statistics for natural gas – California, 2009-2013

	2009	2010	2011	2012	2013
<b>Number of Producing Gas Wells</b>					
at End of Year	1,643	1,580	1,308	1,423	1,346
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	82,288	73,017	63,902	<sup>R</sup> 91,904	88,203
From Oil Wells	121,949	151,369	120,880	<sup>R</sup> 67,065	69,839
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	102,027	95,505	94,349	<sup>R</sup> 87,854	94,268
<b>Total</b>	<b>306,263</b>	<b>319,891</b>	<b>279,130</b>	<b>246,822</b>	<b>252,310</b>
Repressuring	24,308	27,240	23,905	NA	NA
Vented and Flared	2,501	2,790	2,424	NA	NA
Nonhydrocarbon Gases Removed	2,879	3,019	2,624	NA	NA
Marketed Production	276,575	286,841	250,177	246,822	252,310
NGPL Production	13,722	13,244	12,095	12,755	14,298
<b>Total Dry Production</b>	<b>262,853</b>	<b>273,597</b>	<b>238,082</b>	<b>234,067</b>	<b>238,012</b>
<b>Supply (million cubic feet)</b>					
Dry Production	262,853	273,597	238,082	234,067	238,012
Receipts at U.S. Borders					
Imports	1,953	22,503	2,171	0	23
Intransit Receipts	72	0	2,384	869	0
Interstate Receipts	2,342,621	2,090,195	2,109,607	2,342,250	2,192,192
Withdrawals from Storage					
Underground Storage	185,198	203,653	242,477	170,586	268,548
LNG Storage	46	54	66	36	92
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	11,407	113,773	70,634	<sup>R</sup> 104,930	85,585
<b>Total Supply</b>	<b>2,804,151</b>	<b>2,703,775</b>	<b>2,665,420</b>	<b><sup>R</sup>2,852,739</b>	<b>2,784,452</b>

See footnotes at end of table.

Table S5 Summary statistics for natural gas – California, 2009-2013 – continued

	2009	2010	2011	2012	2013
<b>Disposition (million cubic feet)</b>					
Consumption	2,328,504	2,273,128	2,153,186	<sup>R</sup> 2,403,494	2,414,518
Deliveries at U.S. Borders					
Exports	101,422	43,278	94,433	110,656	107,273
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	174,422	160,503	154,660	119,895	80,521
Additions to Storage					
Underground Storage	199,763	226,810	263,067	218,663	182,046
LNG Storage	41	56	73	31	95
<b>Total Disposition</b>	<b>2,804,151</b>	<b>2,703,775</b>	<b>2,665,420</b>	<b><sup>R</sup>2,852,739</b>	<b>2,784,452</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	63,127	64,931	44,379	51,154	49,846
Pipeline and Distribution Use <sup>a</sup>	6,386	9,741	10,276	12,906	10,727
Plant Fuel	2,611	2,370	2,253	2,417	2,834
Delivered to Consumers					
Residential	480,721	494,890	512,565	477,931	481,773
Commercial	247,775	247,997	246,141	253,148	254,845
Industrial	706,154	703,536	706,350	<sup>R</sup> 735,925	775,969
Vehicle Fuel	12,802	13,572	14,660	<sup>R</sup> 14,671	16,460
Electric Power	808,928	736,092	616,564	855,342	822,063
<b>Total Delivered to Consumers</b>	<b>2,256,380</b>	<b>2,196,086</b>	<b>2,096,279</b>	<b><sup>R</sup>2,337,017</b>	<b>2,351,111</b>
<b>Total Consumption</b>	<b>2,328,504</b>	<b>2,273,128</b>	<b>2,153,186</b>	<b><sup>R</sup>2,403,494</b>	<b>2,414,518</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	5,400	7,205	8,769	12,108	18,795
Commercial	111,702	113,903	112,448	126,571	127,588
Industrial	673,034	671,372	674,420	<sup>R</sup> 704,680	744,986
<b>Number of Consumers</b>					
Residential	10,510,950	10,542,584	10,625,190	10,681,916	10,754,908
Commercial	441,806	439,572	440,990	442,708	444,342
Industrial	38,746	38,006	37,575	<sup>R</sup> 37,686	37,996
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	561	564	558	572	574
Industrial	18,225	18,511	18,798	<sup>R</sup> 19,528	20,422
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	2.83	4.76	3.57	--	3.59
Exports	3.76	4.51	4.18	2.90	3.89
Citygate	4.17	4.86	4.47	3.46	4.18
Delivered to Consumers					
Residential	9.43	9.92	9.93	9.14	9.92
Commercial	7.75	8.30	8.29	7.05	7.81
Industrial	6.56	7.02	7.04	5.77	6.57
Vehicle Fuel	7.61	5.55	7.32	7.01	8.85
Electric Power	4.44	4.99	4.71	3.68	4.52

-- Not applicable.

NA Not available.

<sup>R</sup> Revised data.<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.